

diate demand in the Pacific Northwest at any established rate, but for which the Secretary determines there may be a demand in meeting the future requirements of the Pacific Northwest, may be delivered for use outside that region only on a provisional basis under contracts providing that if the Secretary determines at a subsequent time that, by virtue of prior deliveries under such contract, the Secretary is or will be unable to meet the energy requirements of any Pacific Northwest customer, the purchaser will return the full amount of energy delivered to him, or such portion or portions thereof as may be required, at such time or times as may be specified by the Secretary, except that the Secretary shall not require return during the purchaser's daily peak periods. The Secretary shall require the return of the energy provisionally delivered hereunder, to such extent and at such times, as may be necessary to meet demands at any established rate for use within the Pacific Northwest.

(c) Surplus peaking capacity; termination clause; advance or return of energy; time of return of energy; sale under subsection (a) conditions

Any contract for the disposition of surplus peaking capacity shall provide that (1) the Secretary may terminate the contract upon notice not in excess of sixty months, and (2) the purchaser shall advance or return the energy necessary to supply the peaking capacity, except that the Secretary shall not require such advance or return during the purchaser's daily peak periods. The Secretary may contract for the sale of such energy to the purchaser, in lieu of its return, under the conditions prescribed in subsection (a) of this section.

(d) Determination of energy requirements of Pacific Northwest non-Federal utility customer; exclusion of conservable energy; sale of surplus energy to the utility

The Secretary, in making any determination of the energy requirements of any Pacific Northwest customer which is a non-Federal utility having hydroelectric generating facilities, shall exclude any amounts of hydroelectric energy generated in the Pacific Northwest and disposed of outside the Pacific Northwest by the utility which, through reasonable measures, could have been conserved or otherwise kept available for the utility's own needs in the Pacific Northwest. The Secretary may sell the utility as a replacement therefor only what would otherwise be surplus energy.

(Pub. L. 88-552, § 3, Aug. 31, 1964, 78 Stat. 756.)

SECTION REFERRED TO IN OTHER SECTIONS

This section is referred to in sections 832m, 837c, 837d, 839f of this title.

§ 837c. Contract limitations and conditions for use of electric energy and peaking capacity of plants in other marketing areas for use within Pacific Northwest

Any contract of the Secretary for the sale or exchange of electric energy generated at, or peaking capacity of, Federal hydroelectric plants in marketing areas outside the Pacific

Northwest for use within the Pacific Northwest shall be subject to limitations and conditions corresponding to those provided in sections 837a and 837b of this title for any contract for the sale or exchange of hydroelectric energy or peaking capacity generated within the Pacific Northwest for use outside the Pacific Northwest.

(Pub. L. 88-552, § 4, Aug. 31, 1964, 78 Stat. 757.)

§ 837d. Exchange contracts

Without regard to the limitations specified in sections 837a and 837b of this title, the Secretary may enter into contracts for the exchange with areas other than the Pacific Northwest of (1) surplus energy during the Pacific Northwest storage refill period, (2) any hydroelectric energy during the Pacific Northwest storage refill period which will be returned to the Pacific Northwest in equal amounts during the same Pacific Northwest refill period or the succeeding storage drawdown period, (3) any hydroelectric energy which will be returned to the Pacific Northwest in equal amounts during the same Pacific Northwest storage drawdown period, (4) hydroelectric peaking capacity, or (5) surplus peaking capacity for energy. All benefits from such exchanges, including resulting increases of firm power, shall be shared equitably by the areas involved, having regard to the secondary energy and other contributions made by each.

(Pub. L. 88-552, § 5, Aug. 31, 1964, 78 Stat. 758.)

SECTION REFERRED TO IN OTHER SECTIONS

This section is referred to in section 839f of this title.

§ 837e. Transmission lines for other electric energy; rates

Any capacity in Federal transmission lines connecting, either by themselves or with non-Federal lines, a generating plant in the Pacific Northwest or Canada with the other area or with any other area outside the Pacific Northwest, which is not required for the transmission of Federal energy or the energy described in section 837h of this title, shall be made available as a carrier for transmission of other electric energy between such areas. The transmission of other electric energy shall be at equitable rates determined by the Secretary, but such rates shall be subject to equitable adjustment at appropriate intervals not less frequently than once in every five years as agreed to by the parties. No contract for the transmission of non-Federal energy on a firm basis shall be affected by any increase, subsequent to the execution of such contract, in the requirements for transmission of Federal energy, the energy described in section 837h of this title, or other electric energy.

(Pub. L. 88-552, § 6, Aug. 31, 1964, 78 Stat. 758.)

SECTION REFERRED TO IN OTHER SECTIONS

This section is referred to in section 837h of this title.

§ 837f. Purchaser priority on Pacific Northwest power; amendment of existing contracts and new contracts to include priority provisions

The Secretary shall offer to amend, without imposing any other requirements as a condition to such amendment, all existing contracts for